

Supplementary file

Role of interfacial tension on wettability-controlled fluid displacement in porous rock: A capillary-dominated flow and how to control it

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This file includes material that complements and expands upon the main article:

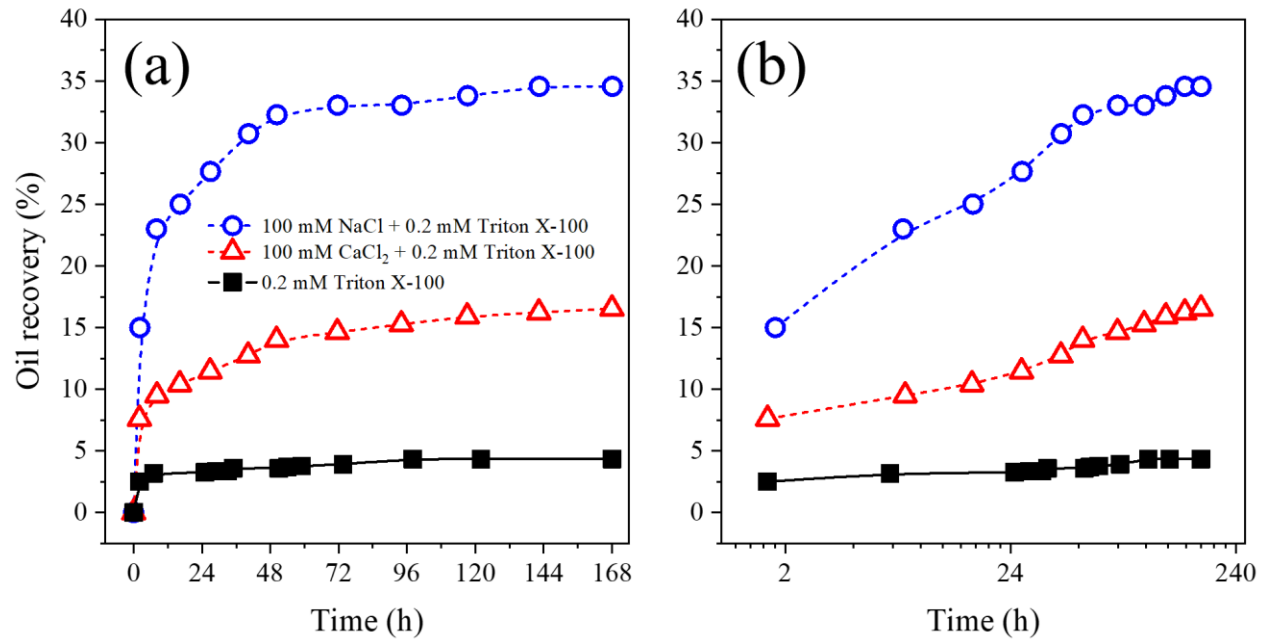


Figure S1. Oil recovery results from oil displacement experiment as a function of time and various imbibing fluids: (a) comparison among surfactant-included imbibing fluids with (b) the result re-plotted on semi-log scale. Lines to guide the eye.